



Independent Auditor's Report

**To the Members of Adani Wind Energy Kutchh One Limited
(Formerly known as "Adani Green Energy (MP) Limited")**

Report on the audit of the Standalone Financial Statements

Opinion

We have audited the accompanying Standalone Financial Statements of **Adani Wind Energy Kutchh One Limited (Formerly known as "Adani Green Energy (MP) Limited")** ("the Company"), which comprise the Standalone balance sheet as at 31st March, 2021, the Standalone statement of profit and loss (including other comprehensive income), the Standalone statement of cash flows and the Standalone statement of changes in equity for the year then ended, and note to Standalone financial statement including summary of significant accounting policies and other explanatory information (herein after referred to as "Standalone financial statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, ("Ind AS") and other accounting principles generally accepted in India, of the state of affairs of the Company as at 31st March, 2021, the loss and total comprehensive loss, changes in equity and its cash flows for the year ended on that date.

Basis for Opinion

We conducted our audit of the standalone financial statements in accordance with the Standards on Auditing specified under section 143(10) of the Act (SAs). Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Standalone Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the independence requirements that are relevant to our audit of the standalone financial statements under the provisions of the Act and the Rules made there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the standalone financial statements.

Other Information

The Company's board of directors is responsible for the preparation of the other information. The other information comprises the information included in the Management Discussion and Analysis, Board's Report including Annexure to Board's Report, Business Responsibility Report, Corporate Governance and Shareholder's Information, but does not include the Standalone financial statements and our auditor's report thereon.

Our opinion on the Standalone financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the Standalone financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the Standalone financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.



Independent Auditor's Report

RE: Adani Wind Energy Kutchh One Limited

(Formerly known as "Adani Green Energy (MP) Limited") (Continue)

Management's Responsibility for the Standalone Financial Statements

The Company's Management and Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation and presentation of these Standalone Financial Statements that give a true and fair view of the financial position, financial performance including other comprehensive income, cash flows and changes in equity of the Company in accordance with the accounting principles generally accepted in India, including the applicable Indian Accounting Standards (Ind AS) prescribed under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015, as amended.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Standalone Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the standalone financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibility

Our objectives are to obtain reasonable assurance about whether the standalone financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these standalone financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the standalone financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.



Independent Auditor's Report

RE: Adani Wind Energy Kutchh One Limited

(Formerly known as "Adani Green Energy (MP) Limited") (Continue)

- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the standalone financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the standalone financial statements, including the disclosures, and whether the standalone financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2016 ("the Order") issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, we give in "Annexure A" statement on the matters specified in the paragraph 3 and 4 of the Order, to the extent applicable.
2. As required by section 143(3) of the Act, we report that:
 - a) we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;
 - b) in our opinion proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;
 - c) the Standalone Balance Sheet, the Standalone Statement of Profit and Loss, the Standalone Statement Cash Flows and the Standalone Statement of Changes in Equity dealt with by this Report are in agreement with the books of account;
 - d) in our opinion, the aforesaid Standalone Financial Statements comply with the Indian Accounting Standards specified under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015, as amended;
 - e) on the basis of the written representations received from the directors as on 31st March, 2021 taken on record by the Board of Directors, none of the directors is disqualified as on 31st March, 2021 from being appointed as a director in terms of Section 164(2) of the Act;
 - f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate report in 'Annexure B';



DHARMESH PARIKH & CO LLP
CHARTERED ACCOUNTANTS
[LLPIN: AAW-6517]

303/304, "Milestone"

Nr. Drive-in-Cinema, Opp.T.V.Tower,
Thaltej, Ahmedabad-380054

Phone: 91-79-27474466

Email: info@dharmeshparikh.net

Website: www.dharmeshparikh.net

Independent Auditor's Report

RE: Adani Wind Energy Kutchh One Limited

(Formerly known as "Adani Green Energy (MP) Limited") (Continue)

- g) with respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
- i. The Company does not have any pending litigations which would impact its financial position;
 - ii. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
 - iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

3. With respect to the matters to be included in the Auditor's Report in accordance with the requirements of section 197(16) of the Act, as amended:

According to the information and explanations given to us and on the basis of our examination of the records of the Company, managerial remuneration has not been paid /provided. Accordingly, reporting under section 197(16) of the Act is not applicable.

Place: Ahmedabad

Date: 04.05.2021

For, **DHARMESH PARIKH & CO LLP**
Chartered Accountants

Firm Reg. No. : 112054W/W100725

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Date: 2021.05.04 23:07:43 +05'30'

Anuj Jain

Partner

Membership No. 119140

UDIN: 21119140AAAAFN7166



Annexure - A to the Independent Auditor's Report
RE: Adani Wind Energy Kutchh One Limited
(Formerly known as "Adani Green Energy (MP) Limited")

(Referred to in Paragraph 1 of our Report of even date)

The Annexure referred to in our Independent Auditor's Report to the members of the Company on the Standalone Financial Statements for the year ended 31st March, 2021, we report that:

- (i) (a) The Company has maintained proper records showing full particulars, including quantitative details and situation of fixed assets.
- (b) The Company has a regular programme of physical verification of its fixed assets by which all fixed assets are verified by the management in a phased periodic manner over the period of three years. In accordance with this programme, certain fixed assets were verified during the year and no material discrepancies were noticed on such verification. In our opinion, this periodicity of physical verification is reasonable having regard to the size of the Company and the nature of its assets.
- (c) According to the information and explanations given to us and based on the examination of the registered sale deed / transfer deed / conveyance deed provided to us, we report that, the title deeds of immovable properties are held in the name of the Company.
- (ii) The inventory has been physically verified by the management during the year. In our opinion, the frequency of verification is reasonable. The discrepancies noticed on verification between the physical stock and the book records were not material and have been appropriately dealt with in the books of accounts.
- (iii) (a) The Company has granted unsecured loans to parties covered in the register maintained under section 189 of the Act. According to the information and explanation given to us and the records produced to us, the terms and conditions of the grant of such loan are not prejudicial to the interest of the Company.
- (b) The schedule of repayment of principal and payment of interest has been stipulated and repayments or receipts of principal amounts and interest have been regular as per stipulations.
- (c) There are no amounts of loan granted to such parties covered in the register maintained under section 189 of the Act, which are overdue for more than ninety days
- (iv) In our opinion and according to the information and explanations given to us, the Company has not granted any loans, or provided any guarantees or security under Section 185, accordingly requirement under section 185 is not required. According to the information and explanations given to us, the Company is engaged in the business of providing infrastructural facilities and accordingly the provisions of section 186 (except subsection (1) of Section 186) of the Act are not applicable to the Company. In our opinion, and according to the information and explanations given to us, the Company has not made any investment referred in Section 186(1) of the Act.
- (v) In our opinion, and according to the information and explanations given to us, the Company has not accepted any deposits from the public and hence the directives issued by the Reserve Bank of India and the provisions of Sections 73 to 76 or any other relevant provisions of the Act and the Companies (Acceptance of Deposit) Rules, 2015 with regard to the deposits accepted from the public are not applicable.



Annexure - A to the Independent Auditor's Report

RE: Adani Wind Energy Kutchh One Limited

(Formerly known as "Adani Green Energy (MP) Limited") (Continue)

(Referred to in Paragraph 1 of our Report of even date)

(vi) The Central Government has not prescribed the maintenance of cost records under Section 148(1) of the Act for any of the products manufactured or services rendered by the Company. Accordingly, the provisions of clause 3(vi) of the Order are not applicable.

(vii) (a) According to the information and explanations given to us and on the basis of our examination of the records of the Company, amounts deducted/ accrued in the books of account in respect of undisputed statutory dues including income tax, Goods and Service Tax and other material statutory dues have generally been deposited regularly during the year by the Company with the appropriate authorities. As explained to us, the Company did not have any dues on account of Sales tax, Value added tax, service tax.

According to the information and explanations given to us, no undisputed amounts payable in respect of statutory dues as referred above were in arrears as at 31st March, 2021 for a period of more than six months from the date they became payable.

(b) According to the records of the Company and representations made by the Management, there are no statutory dues as mentioned in paragraph 3(vii)(a) which have not been deposited on account of any dispute.

(viii) In our opinion and according to the information and explanations given to us, the Company has not defaulted in any of its dues to its financial institutions. The Company did not have any outstanding dues to government during the year.

(ix) According to the information and explanations given to us and based on our examination of the records of the Company, the Company has not raised any moneys by way of initial public offer or further public offer (including debt instruments) during the year. In our opinion and according to the information and explanations given to us, the term loans taken by the Company have been applied for the purpose for which they are raised

(x) During the course of our examination of the books and records of the company, carried out in accordance with the generally accepted auditing practice in India, and according to the information and explanation given to us, we have neither come across any instance of material fraud by the company or on the company by its officers or employees, noticed or reported during the year, nor have we been informed of any such case by the management.

(xi) According to the information and explanations given to us and on the basis of our examination of the records of the Company, managerial remuneration has not been paid/provided. Accordingly the provisions of Clauses 3(xi) of the Order are not applicable.

(xii) In our opinion, the Company is not a nidhi Company. Accordingly the provisions of Clauses 3 (xii) of the Order are not applicable.

(xiii) As per information and explanation given to us and on the basis of our examination of the records of the Company, all the transaction with related parties are in compliance with section 177 and 188 of Companies Act 2013 and all the details have been disclosed in Standalone Financial Statements as required by the applicable Indian Accounting Standards.



Annexure - A to the Independent Auditor's Report

RE: Adani Wind Energy Kutchh One Limited

(Formerly known as "Adani Green Energy (MP) Limited") (Continue)

(Referred to in Paragraph 1 of our Report of even date)

- (xiv) According to the information and explanations given to us and on the basis of our examination of the records, the Company has not made any preferential allotment or not issued any debenture during the year under review. Accordingly, provision of Clause 3 (xiv) is not applicable.
- (xv) According to the information and explanations given to us and on the basis of our examination of the records, Company has not entered into any non-cash transactions with any director or any person connected with him. Accordingly the provisions of Clauses 3(xv) of the Order are not applicable to the Company.
- (xvi) In our opinion, the company is not required to be registered under section 45 IA of the Reserve Bank of India Act, 1934 and accordingly, the provisions of clause 3(xvi) of the Order are not applicable.

Place: Ahmedabad

Date: 04.05.2021

For, **DHARMESH PARIKH & CO LLP**
Chartered Accountants

Firm Reg. No. : 112054W/W100725

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Anuj Jain

Partner

Membership No. 119140

UDIN: 21119140AAAAFN7166



Annexure – B to the Independent Auditor's Report
RE: Adani Wind Energy Kutchh One Limited
(Formerly known as "Adani Green Energy (MP) Limited")
(Referred to in Paragraph 2(f) of our Report of even date)

Report on the Internal Financial Controls under Clause (i) of sub-section 3 of section 143 of the Companies Act 2013 (the act).

Opinion

We have audited the internal financial controls over financial reporting of **Adani Wind Energy Kutchh One Limited (Formerly known as "Adani Green Energy (MP) Limited")** ("the company") as of 31st March, 2021 in conjunction with our audit of the Standalone Financial Statements of the company for the year ended on that date.

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31st March 2021, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

Management's Responsibilities for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India (ICAI). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the Guidance Note) and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Standalone Financial Statements, whether due to fraud or error.



Annexure – B to the Independent Auditor's Report

RE: Adani Wind Energy Kutchh One Limited

(Formerly known as "Adani Green Energy (MP) Limited") (continue)

(Referred to in Paragraph 2(f) of our Report of even date)

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of Standalone financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that

- (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
- (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of Standalone financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and
- (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the Standalone financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Place : Ahmedabad

Date : 04.05.2021

For, **DHARMESH PARIKH & CO LLP**

Chartered Accountants

Firm Reg. No. : 112054W/W100725

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Jain Anuj
Date: 2021.05.04
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Anuj Jain

Partner

Membership No. 119140

UDIN: 21119140AAAAFN7166

Particulars	Notes	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
ASSETS			
Non - Current Assets			
(a) Property, Plant and Equipment	4.1	73,690	38,439
(b) Right Of Use Assets	4.2	358	339
(c) Capital Work-In-Progress	4.3	9,562	44,987
(d) Intangible Assets	4.4	11	-
(e) Financial Assets			
(i) Investments	5	14,818	14,787
(ii) Loans	6	451	-
(iii) Other Financial Assets	7	2,776	1,248
(f) Income Tax Assets (net)		42	34
(g) Deferred Tax Assets (net)	8	797	32
(h) Other Non - Current Assets	9	18,656	17,509
Total Non - Current Assets		121,161	117,375
Current Assets			
(a) Inventories	10	131	40
(b) Financial Assets			
(i) Investments	11	213	700
(ii) Trade Receivables	12	1,290	493
(iii) Cash and Cash Equivalents	13	85	4,760
(iv) Bank balances other than (iii) above	14	186	129
(v) Loans	15	-	451
(vi) Other Financial Assets	16	1,468	737
(c) Other Current Assets	17	1,286	147
Total Current Assets		4,659	7,457
Total Assets		125,820	124,832
EQUITY AND LIABILITIES			
Equity			
(a) Equity Share Capital	18	11,802	11,802
(b) Other Equity	19	(3,178)	(748)
Total Equity		8,624	11,054
Liabilities			
Non - Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	20	106,913	51,452
(ii) Lease liabilities		321	301
Total Non - Current Liabilities		107,234	51,753
Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	21	-	49,477
(ii) Trade Payables	22		
i. Total outstanding dues of micro enterprises and small enterprises		7	1
ii. Total outstanding dues of creditors other than micro enterprises and small enterprises		538	89
(iii) Lease liabilities		39	36
(iv) Other Financial Liabilities	23	9,359	12,319
(b) Other Current Liabilities	24	19	103
Total Current Liabilities		9,962	62,025
Total Liabilities		117,196	113,778
Total Equity and Liabilities		125,820	124,832

The notes referred above are an integral part of these financial statements.

In terms of our report attached
For Dharmesh Parikh & Co LLP
Chartered Accountants

Firm Registration Number : 112054W/W100725

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Jain Anuj
Date: 2021.05.04
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Anuj Jain
Partner
Membership No. 119140

For and on behalf of board of directors

ADANI WIND ENERGY KUTCHH ONE LIMITED
(EARLIER KNOWN AS ADANI GREEN ENERGY (MP) LIMITED)

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Date: 2021.05.04
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Manish Karna
Whole-time Director
DIN:- 07387787

ABHILASH
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Date: 2021.05.04
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Abhilash Mehta
Director
DIN:- 06960221

Place : Ahmedabad
Date : 4th May, 2021

Place : Ahmedabad
Date : 4th May, 2021

ADANI WIND ENERGY KUTCHH ONE LIMITED
(EARLIER KNOWN AS ADANI GREEN ENERGY (MP) LIMITED)
Statement of Profit and Loss for the year ended 31st March, 2021



Particulars	Notes	For the year ended 31st March, 2021 (₹ in Lakhs)	For the year ended 31st March, 2020 (₹ in Lakhs)
Income			
Revenue from Operations	25	7,106	1,696
Other Income	26	1,289	306
Total Income		8,395	2,002
Expenses			
Purchase of Stock in Trade / Material Consumed		909	-
Finance Costs	27	6,743	1,573
Depreciation and Amortisation Expenses	4.1, 4.2 and 4.4	2,735	489
Other Expenses	28	1,191	174
Total Expenses		11,578	2,236
(Loss) before tax		(3,183)	(234)
Tax Expense:	29		
Adjustment of tax relating to earlier periods		-	0
Deferred Tax		(753)	(32)
		(753)	(32)
(Loss) for the year	Total A	(2,430)	(202)
Other Comprehensive Income			
Other Comprehensive Income		-	-
Other Comprehensive Income (After Tax)	Total B	-	-
Total Comprehensive (Loss) for the year	Total (A+B)	(2,430)	(202)
Earnings Per Equity Share (EPS) (Face Value ₹ 10 Per Share)			
Basic and Diluted EPS (₹)	35	(2)	(0)

The notes referred above are an integral part of these financial statements.

In terms of our report attached

For Dharmesh Parikh & Co LLP

Chartered Accountants

Firm Registration Number : 112054W/W100725

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Jain Anuj
Date: 2021.05.04
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Anuj Jain

Partner

Membership No. 119140

For and on behalf of board of directors

ADANI WIND ENERGY KUTCHH ONE LIMITED

(EARLIER KNOWN AS ADANI GREEN ENERGY (MP) LIMITED)

Digitally signed
by MANISH
Date: 2021.05.04
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Manish Karna

Whole-time Director

DIN:- 07387787

Digitally signed by
ABHILASH MEHTA
Date: 2021.05.04
22:35:16 +05'30'

Abhilash Mehta

Director

DIN:- 06960221

Place : Ahmedabad

Date : 4th May, 2021

Place : Ahmedabad

Date : 4th May, 2021

A. Equity Share Capital

Particulars	No. of Shares	(₹ in Lakhs)
Balance as at 1st April, 2019	108,310,000	10,831
Shares issued during the year	9,713,700	971
Balance as at 31st March, 2020	118,023,700	11,802
Shares issued during the year	-	-
Balance as at 31st March, 2021	118,023,700	11,802

B. Other Equity

For the year ended 31st March, 2021

(₹ in Lakhs)

Particulars	Reserves and Surplus	
	Retained Earnings	Total
Balance as at 1st April, 2020	(748)	(748)
(Loss) for the year	(2,430)	(2,430)
Other comprehensive income	-	-
Total Comprehensive (Loss) for the year	(2,430)	(2,430)
Balance as at 31st March, 2021	(3,178)	(3,178)

For the year ended 31st March, 2020

(₹ in Lakhs)

Particulars	Reserves and Surplus	
	Retained Earnings	Total
Balance as at 1st April, 2019	(546)	(546)
(Loss) for the year	(202)	(202)
Other comprehensive income	-	-
Total Comprehensive (Loss) for the year	(202)	(202)
Balance as at 31st March, 2020	(748)	(748)

In terms of our report attached

For Dharmesh Parikh & Co LLP

Chartered Accountants

Firm Registration Number : 112054W/W100725

Jain Anuj

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Jain Anuj
Date: 2021.05.04
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Anuj Jain

Partner

Membership No. 119140

Place : Ahmedabad

Date : 4th May, 2021

For and on behalf of board of directors

ADANI WIND ENERGY KUTCHH ONE LIMITED

(EARLIER KNOWN AS ADANI GREEN ENERGY (MP) LIMITED)

MANISH

Digitally signed
by MANISH
Date:
2021.05.04
22:35:34 +05'30'

Manish Karna

Whole-time Director

DIN:- 07387787

Place : Ahmedabad

Date : 4th May, 2021

ABHILASH MEHTA

Digitally signed by
ABHILASH MEHTA
Date: 2021.05.04
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Abhilash Mehta

Director

DIN:- 06960221

Particulars	For the year ended 31st March, 2021 (₹ in Lakhs)	For the year ended 31st March, 2020 (₹ in Lakhs)
(A) Cash flow from operating activities		
(Loss) before tax:	(3,183)	(233)
Adjustment for:		
Interest Income	(920)	(306)
Depreciation and amortisation expenses	2,735	489
Liability no longer required written back	(80)	-
Net gain on sale / fair valuation of investments through profit and loss	(11)	0
Finance Costs	6,743	1,572
	5,284	1,522
Working Capital Changes:		
(Increase) / Decrease in Operating Assets		
Other Current Assets	(1,139)	1,096
Other Non Current Assets	(314)	-
Other Financial Assets	(26)	(463)
Inventories	(91)	(40)
Trade Receivables	(797)	(493)
Increase / (Decrease) in Operating Liabilities		
Trade Payables	457	80
Other Current Liabilities	(88)	88
Net Working Capital Changes	(1,998)	268
Cash generated from operations	3,286	1,790
Less : Income Tax Paid (Net of Refunds)	(8)	(23)
Net cash generated from operating activities (A)	3,278	1,767
(B) Cash flow from investing activities		
Expenditure on construction and acquisition of Property, Plant and Equipment and Intangible assets (including capital advances and capital work-in-progress)	(6,880)	(22,518)
Investment in Subsidiary Companies	-	(14,785)
Proceeds from sale of / (Investment in) units of Mutual Funds	498	(700)
Margin money / Fixed Deposits Placed (net)	(1,584)	(1,345)
Loans (given to) related parties (net)	-	(451)
Interest Received	172	114
Net cash (used in) investing activities (B)	(7,794)	(39,685)
(C) Cash flow from financing activities		
Proceeds from issuance of Equity Share Capital	-	971
Proceeds from Non - Current borrowings	9,552	53,187
Repayment of Non - Current borrowings	(2,054)	(40,004)
Repayment of Current borrowings - Banks	-	(2,360)
Repayment of Current borrowings - Unsecured Loans from Related Parties (net)	-	36,759
Repayment of Lease Liability	(44)	(20)
Finance Costs Paid	(7,613)	(7,676)
Net cash (used in) / generated from financing activities (C)	(159)	40,857
Net increase in cash and cash equivalents (A)+(B)+(C)	(4,675)	2,939
Cash and cash equivalents at the beginning of the year	4,760	1,821
Cash and cash equivalents at the end of the year	85	4,760
Notes to Statement of Cash flow :		
1 Reconciliation of Cash and cash equivalents with the Balance Sheet:		
Cash and cash equivalents as per Balance Sheet (refer note: 13)	85	4,760
	85	4,760

2 Disclosure of changes in liabilities arising from financing activities, including both changes arising from cash flows and non-cash changes.

Particulars	As at 1st April, 2020	Cash Flows	Changes in fair values due to adoption of Ind AS 116	Changes in fair values (including reclassification)	As at 31st March, 2021
Non - Current borrowings (refer note 20 and 23)	51,452	7,498	-	49,492	108,442
Current borrowings (refer note 21)	49,477	-	-	(49,477)	-
Lease Liability	337	(44)	67	-	360
Interest accrued but not due on borrowings (refer note 23)	2,080	(7,177)	-	6,264	1,167

Particulars	As at 1st April, 2019	Cash Flows	Changes in fair values due to adoption of Ind AS 116	Changes in fair values (including reclassification)	As at 31st March, 2020
Non - Current borrowings (refer note 20 and 23)	38,208	13,182	-	62	51,452
Current borrowings (refer note 21)	15,078	34,399	-	-	49,477
Lease Liability	-	(20)	357	-	337
Interest accrued but not due on borrowings (refer note 23)	148	510	-	1,422	2,080

3 The Statement of Cash Flow has been prepared under the 'Indirect Method' as set out in Ind AS 7 'Statement of Cash Flows'.

The notes referred above are an integral part of these financial statements.

In terms of our report attached

For Dharmesh Parikh & Co LLP

Chartered Accountants

Firm Registration Number : 112054W/W100725

Digitally signed by Jain Anuj
Date: 2021.05.04 23:05:54 +05'30'

Anuj Jain
Partner
Membership No. 119140

For and on behalf of board of directors

ADANI WIND ENERGY KUTCHH ONE LIMITED
(EARLIER KNOWN AS ADANI GREEN ENERGY (MP) LIMITED)

MANISH SH
Digitally signed by MANISH SH
Date: 2021.05.04 22:36:14 +05'30'

Manish Karna
Whole-time Director
DIN:- 07387787

ABHILASH MEHTA
Digitally signed by ABHILASH MEHTA
Date: 2021.05.04 22:35:54 +05'30'

Abhilash Mehta
Director
DIN:- 06960221

Place : Ahmedabad
Date : 4th May, 2021

Place : Ahmedabad
Date : 4th May, 2021

1 Corporate information

Adani Wind Energy Kutchh One Limited (formerly known as Adani Green Energy (MP) Limited), ("the Company"), is a company domiciled in India and incorporated on 21st May, 2015 under the provisions of Indian Companies Act, 2013 and forms part of the Adani group. The Company is primarily involved in renewable power generation and other ancillary activities.

2 Basis of preparation

2.1 Statement of Compliance

The Financial Statements of the Company have been prepared in accordance with Indian Accounting Standards (Ind AS) notified under section 133 of the Companies Act, 2013, read with the Companies (Indian Accounting Standards) Rules, 2015 amended from time to time and other accounting principles generally accepted in India.

2.2 Basis of Preparation and presentation

The Financial Statements have been prepared on a going concern basis under the historical cost convention except for Investments in mutual funds and certain financial assets and liabilities that are measured at fair values whereas net defined benefit (asset)/ liability is valued at fair value of plan assets less defined benefit obligation at the end of each reporting period, as explained in the accounting policies below.

3 Significant accounting policies

a Property, plant and equipment

i. Recognition and measurement

Property, plant and equipment are stated at acquisition cost less accumulated depreciation and accumulated impairment losses, if any. All costs, including borrowing costs incurred up to the date the asset is ready for its intended use, are capitalised along with the respective asset.

Cost of an item of property, plant and equipment comprises its purchase price, including import duties and non-refundable purchase taxes, after deducting trade discounts and rebates, any directly attributable cost of bringing the item to its working condition for its intended use. The cost of a self-constructed item of property, plant and equipment comprises the cost of materials and direct labour, any other costs directly attributable to bringing the item to working condition for its intended use, and estimated costs of dismantling and removing the item and restoring the site on which it is located.

The residual values, useful lives and method of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.

If significant parts of an item of property, plant and equipment have different useful lives, then they are accounted for as separate items (major components) of property, plant and equipment.

ii. Subsequent measurement

Subsequent expenditure is capitalised only if it is probable that the future economic benefits associated with the expenditure will flow to the Company.

iii. Depreciation

Depreciation is recognised so as to write off the cost of assets (other than freehold land and properties under construction) less their residual values over their useful lives, using Straight Line method w.e.f. 1st April, 2019. The useful life of property, plant and equipment is considered based on life prescribed in part C of Schedule II to the Companies Act, 2013, except in case of the Plant and machinery, wherein the life of the assets has been estimated at 25 years based on technical assessment taking into account the nature of assets, the estimated usage of the assets, the operating condition of the assets, anticipated technical changes, manufacturer warranties and maintenance support. In case of major components identified, depreciation is provided based on the useful life of each such component based on technical assessment, if materially different from that of the main asset.

iv. Derecognition

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss.

b Intangible Assets

i. Recognition and measurement

Intangible assets acquired separately are carried at cost less accumulated amortisation and any accumulated impairment losses.

The residual values, useful lives and method of depreciation of Intangible Assets are reviewed at each financial year end and adjusted prospectively, if appropriate.

ii. Amortisation

Amortisation is recognised using Straight Line method over their estimated useful lives.

iii. Derecognition

An intangible asset is derecognised on disposal, or when no future economic benefits are expected from use or disposal. Gains or losses arising from derecognition are recognised in the Statement of Profit and Loss.

c Capital Work in Progress

Expenditure related to and incurred during implementation (net of incidental income) of capital projects to get the assets ready for intended use is included under "Capital Work in Progress". The same is allocated to the respective items of property plant and equipment on completion of construction/ erection of the capital project/ property plant and equipment.

d Financial Instruments

Recognition and measurement

Trade receivables and debt securities issued are initially recognised when they originate. All other financial assets and financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments.

A financial asset and financial liability is initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit and loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit and loss are recognised immediately in the Statement of Profit and Loss.

Financial assets and financial liabilities are offset when the Company has a legally enforceable right (not contingent on future events) to off-set the recognised amounts either to settle on a net basis, or to realise the assets and settle the liabilities simultaneously.

e Financial assets

Initial recognition and measurement

On initial recognition, a financial asset is measured at fair value and subsequently measure at amortised cost, FVTOCI or FVTPL as per terms of instrument.

Subsequent measurement

For purposes of subsequent measurement, financial assets are classified based on assessment of business model in which they are held. This assessment is done for portfolio of the financial assets. The relevant categories are as below:

i) At amortised cost

A financial asset is measured at amortised cost if it meets both of the following conditions and is not designated as at FVTPL:

- the asset is held within a business model whose objective is to hold assets to collect contractual cash flows; and
- the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

ii) At fair value through Other comprehensive income (FVOCI)

A financial asset is measured at FVOCI if it meets both of the following conditions and is not designated as at FVTPL:

- the asset is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets; and
- the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

iii) At fair value through profit and loss (FVTPL)

Financial assets which are not measured at amortised cost and are held for trading are measured at FVTPL.

Fair value changes related to such financial assets including derivative contracts are recognised in the Statement of Profit and Loss .

Business Model Assessment

The Company makes an assessment of the objectives of the business model in which a financial asset is held because it best reflects the way business is managed and information is provided to management.

The assessment of business model comprises the stated policies and objectives of the financial assets, management strategy for holding the financial assets, the risk that affects the performance etc. Further management also evaluates whether the contractual cash flows are solely payment of principal and interest considering the contractual terms of the instrument.

Derecognition of financial assets

The Company derecognises a financial asset when the contractual rights to the cash flows from the financial asset expire, or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all of the risks and rewards of ownership of the financial asset are transferred or in which the Company neither transfers nor retains substantially all of the risks and rewards of ownership and does not retain control of the financial asset.

On derecognition of a financial asset in its entirety, the difference between the asset's carrying amount and the sum of the consideration received and receivable and the cumulative gain or loss that had been recognised in other comprehensive income and accumulated in equity is recognised in the Statement of Profit and Loss if such gain or loss would have otherwise been recognised in the Statement of Profit and Loss on disposal of that financial asset.

Impairment of Financial assets

The Company applies the expected credit loss model for recognising impairment loss on financial assets measured at amortised cost, trade receivables and other contractual rights to receive cash or other financial asset.

Expected credit losses rate the weighted average of credit losses with the respective risks of default occurring as the weights. Credit loss is the difference between all contractual cash flows that are due to the Company in accordance with the contract and all the cash flows that the Company expects to receive (i.e. all cash shortfalls), discounted at the original effective interest rate. The Company estimates cash flows by considering all contractual terms of the financial instrument through the expected life of that financial instrument.

When making the assessment of whether there has been a significant increase in credit risk since initial recognition, the Company uses the change in the risk of a default occurring over the expected life of the financial instrument instead of the change in the amount of expected credit losses. To make that assessment, the Company compares the risk of a default occurring on the financial instrument as at the reporting date with the risk of a default occurring on the financial instrument as at the date of initial recognition and considers reasonable and supportable information, that is available without undue cost or effort, that is indicative of significant increases in credit risk since initial recognition.

The Company applies expected credit loss (ECL) model for measurement and recognition of impairment loss on the following financial assets and credit risk exposure:

- a) Financial assets that are debt instruments, and are measured at amortised cost e.g. loans, debt securities, deposits, trade receivables and bank balances.
- b) Trade receivables or any contractual right to receive cash or another financial asset that result from transactions that are within the scope of Ind AS 115.

Loss allowances for financial assets measured at amortised cost are deducted from the gross carrying amount of the assets.

f Financial liabilities and equity instruments

Classification as debt or equity

Debt and equity instruments issued by the Company are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

Equity instruments

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Equity instruments issued by the Company are recognised at the proceeds received, net of direct issue costs.

Financial liabilities

All financial liabilities are measured at amortised cost using the effective interest method or at FVTPL.

Financial liabilities at amortised cost

Financial liabilities that are not held-for-trading and are not designated as at FVTPL are measured at amortised cost at the end of subsequent accounting periods. The carrying amounts of financial liabilities that are subsequently measured at amortised cost are determined based on the effective interest method. Interest expense that is not capitalised as part of costs of an asset is included in the 'Finance costs' line item in the Statement of Profit and Loss.

The effective interest method is a method of calculating the amortised cost of a financial liability and of allocating interest expense over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash payments (including all fees and points paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the financial liability, or (where appropriate) a shorter period, to the net carrying amount on initial recognition.

Trade and other payables are recognised at the transaction cost, which is its fair value, and subsequently measured at amortised cost.

Financial liabilities at FVTPL

A financial liability may be designated as at FVTPL upon initial recognition if:

- such designation eliminates or significantly reduces a measurement or recognition inconsistency that would otherwise arise;
- the financial liability whose performance is evaluated on a fair value basis, in accordance with the Company's documented risk management;

Fair value changes related to such financial liabilities including derivative contracts like forward currency contracts and options to hedge the Company's foreign currency risks are recognised in the Statement of Profit and Loss.

Derecognition of financial liabilities

The Company derecognises financial liabilities when, and only when, the Company's obligations are discharged, cancelled or have expired. An exchange with a lender of debt instruments with substantially different terms is accounted for as an extinguishment of the original financial liability and the recognition of a new financial liability. Similarly, a substantial modification of the terms of an existing financial liability is accounted for as an extinguishment of the original financial liability and the recognition of a new financial liability. The difference between the carrying amount of the financial liability derecognised and the consideration paid and payable is recognised in the Statement of Profit and Loss.

Derivative Financial Instruments

Initial recognition and subsequent measurement

The Company uses derivative financial instruments, such as forward currency contracts and options to hedge its foreign currency risk. Derivatives are initially measured at fair value. Subsequent to initial recognition, derivatives are measured at fair value, and changes therein are generally recognised in the Statement of Profit and Loss as Foreign Exchange (Gain) / Loss except those relating to borrowings, which are separately classified under Finance Cost. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative.

g Inventories

Inventories are carried at the lower of the cost and net realisable value after providing for obsolescence and other losses where considered necessary. Cost of inventories comprises all cost of purchase and other cost incurred in bringing inventories to their present location and condition. In determining the cost, weighted average cost method is used.

Net Realisable Value in respect of stores and spares is the estimated current procurement price in the ordinary course of the business.

h Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/ non-current classification. An asset is treated as current when it is:

- Expected to be realised or intended to be sold or consumed in normal operating cycle or
- Held primarily for the purpose of trading or
- Expected to be realised within twelve months after the reporting period, or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle or
- It is held primarily for the purpose of trading or
- It is due to be settled within twelve months after the reporting period, or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period

The Company classifies all other liabilities as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities respectively.

The operating cycle is the time between the acquisition of assets for processing and their realisation in cash and cash equivalents. The Company has identified twelve months as its operating cycle.

i Functional currency and presentation currency

These financial statements are presented in Indian Rupees (INR), which is also the Company's functional currency. All amounts have been rounded-off to the nearest Lakhs, unless otherwise indicated. Amounts less than ₹ 50,000 have been presented as "0".

Foreign currencies

Transactions in foreign currencies are initially recorded by the Company at its functional currency spot rates at the date the transaction first qualifies for recognition.

Monetary assets and liabilities denominated in foreign currencies are translated at the functional currency spot rates of exchange at the reporting date.

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates at the dates of the initial transactions.

Exchange differences are recognized in the Statement of Profit and Loss except exchange differences on foreign currency borrowings relating to assets under construction for future productive use, which are included in the cost of those assets when they are regarded as an adjustment to interest costs on those foreign currency borrowings.

j Government grants

Government grants are not recognised until there is reasonable assurance that the Company will comply with the conditions attached to them and that the grants will be received.

Government grants are recognised in Statement of Profit and Loss on a systematic basis over the periods in which the Company recognises as expenses the related costs for which the grants are intended to compensate. Specifically, government grants whose primary condition is that the Company should purchase, construct or otherwise acquire non-current assets are recognised as deferred revenue in the balance sheet and transferred to profit and loss on a systematic and rational basis over the useful lives of the related assets.

Government grants that are receivable as compensation for expenses or losses already incurred or for the purpose of giving immediate financial support to the Company with no future related costs are recognised in profit and loss in the period in which they become receivable.

The benefit of a government loan at a below-market rate of interest is treated as a government grant, measured as the difference between proceeds received and the fair value of the loan based on prevailing market interest rates.

k Revenue recognition

Revenue from contracts with customers is recognised when control of the goods or services are rendered to the customer at an amount that reflects the consideration to which the Company expects to be entitled in exchange for those goods or services.

Revenue is measured based on the transaction price, which is the consideration, adjusted for discounts and other incentives, if any, as specified in the contract with the customer. Revenue also excludes taxes or other amounts collected from customers in its capacity as an agent. If the consideration in a contract includes a variable amount, the Company estimates the amount of consideration to which it will be entitled in exchange for transferring the goods to the customer. The variable consideration is estimated at contract inception and constrained until it is highly probable that a significant revenue reversal in the amount of cumulative revenue recognised will not occur when the associated uncertainty with the variable consideration is subsequently resolved.

The accounting policies for the specific revenue streams of the Company are summarized below:

i) Revenue from Power Supply is recognised in terms of the Power Purchase Agreements (PPA) entered with Central and State Distribution Companies and is measured at the value of the consideration received or receivable, net of discounts if any.

ii) The Company's contracts with customers for the sale of goods generally include one performance obligation. Revenue from the sale of goods is recognised at the point in time when control of the asset is transferred to the customers, generally on delivery of the goods.

iii) Interest income is recognised on Effective Interest Rate (EIR) basis taking into account the amount outstanding and the applicable interest rate. Dividend income is accounted for when the right to receive income is established

iv) Delayed payment charges and interest on delayed payment for power supply are recognized based on conclusive evidence regarding ultimate collection.

Contract Balances

Contract assets

A contract asset is the right to consideration in exchange for goods or services transferred to the customer. If the Company performs by transferring goods or services to a customer before the customer pays consideration or before payment is due, a contract asset is recognised for the earned consideration that is conditional.

Trade receivables

A receivable represents the Company's right to an amount of consideration that is unconditional i.e. only the passage of time is required before payment of consideration is due.

Contract liabilities

A contract liability is the obligation to transfer goods or services to a customer for which the Company has received consideration (or an amount of consideration is due) from the customer. Contract liabilities are recognised as revenue when the Company performs obligations under the contract.

l Borrowing costs

Borrowing costs are interest and other costs incurred in connection with the borrowing of funds. Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use or sale. Interest income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalisation.

All other borrowing costs are recognised in the Statement of Profit and Loss in the period in which they are incurred.

m Taxation

Tax on Income comprises current and deferred tax. It is recognised in the Statement of Profit and Loss except to the extent that it relates to a business combination, or items recognised directly in equity or in other comprehensive income.

Current tax

Current tax comprises the expected tax payable or receivable on the taxable income or loss for the reporting period and any adjustment to the tax payable or receivable in respect of previous years. The amount of current tax reflects the best estimate of the tax amount expected to be paid or received after considering the uncertainty, if any, related to income taxes. It is measured using tax rates (and tax laws) enacted or substantively enacted by the reporting date.

Current tax assets and current tax liabilities are offset only if there is a legally enforceable right to set off the recognised amounts, and it is intended to realise the asset and settle the liability on a net basis or simultaneously.

Deferred tax

Deferred tax is recognized for the future tax consequences of deductible temporary differences between the carrying values of assets and liabilities and their respective tax bases at the reporting date, using the tax rates and laws that are enacted or substantively enacted as on reporting date. The measurement of deferred tax reflects the tax consequences that would follow from the manner in which the Company expects, at the reporting date, to recover or settle the carrying amount of its assets and liabilities. Deferred tax is also recognised in respect of carried forward tax losses and tax credits subject to the assessment of reasonable certainty of recovery.

Deferred tax relating to items recognized outside the Statement of Profit and Loss is recognized outside with the underlying items i.e. either in the statement of other comprehensive income or directly in equity as relevant.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient future taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Unrecognised deferred tax assets are re-assessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered. Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

n Earnings per share

Basic earnings per share is computed by dividing the profit / (loss) after tax by the weighted average number of equity shares outstanding during the year. Diluted earnings per share is computed by dividing the profit / (loss) after tax as adjusted for the effects of dividend, interest and other charges relating to the dilutive potential equity shares by weighted average number of shares plus dilutive potential equity shares.

o Provisions, Contingent Liabilities and Contingent Assets

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. Provisions are determined by discounting the expected future cash flows (representing the best estimate of the expenditure required to settle the present obligation at the balance sheet date) at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. When the Company expects some or all of a provision to be reimbursed, for example, under an insurance contract, the reimbursement is recognised as a separate asset, but only when the reimbursement is virtually certain. The expense relating to a provision is presented in the Statement of Profit and Loss net of any reimbursement. The unwinding of the discount is recognised as finance cost. Expected future operating losses are not provided for.

Contingent liabilities are not recognised but are disclosed in the notes. Contingent assets are not recognised but are disclosed in the notes where an inflow of economic benefits is probable.

p Impairment of non-financial assets

At the end of each reporting period, the Company reviews the carrying amounts of non-financial assets, other than inventories and deferred tax assets to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the Company estimates the recoverable amount of the cash-generating unit to which the asset belongs. Each CGU represents the smallest group of assets that generates cash inflows that are largely independent of the cash inflows of other assets or CGUs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise they are allocated to the smallest group of cash-generating units for which a reasonable and consistent allocation basis can be identified.

Recoverable amount is the higher of fair value less costs of disposal and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset or CGU for which the estimates of future cash flows have not been adjusted.

If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or CGU) is reduced to its recoverable amount. An impairment loss is recognised immediately in the Statement of Profit and Loss. Impairment loss recognised in respect of a CGU is allocated to reduce the carrying amounts of the other assets of the CGU (or group of CGUs) on a pro rata basis.

q Leases

The Company assesses whether a contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

The Company recognises a right-of-use asset and a lease liability at the lease commencement date except for leases with a term of twelve months or less (short-term leases) and low value leases. For these short-term and low value leases, the lease payments associated with these leases as an expense on a straight-line basis over the lease term.

Lease term is a non-cancellable period together with periods covered by an option to extend the lease if the Company is reasonably certain to exercise that option; and periods covered by an option to terminate the lease if the Company is reasonably certain not to exercise that option.

The right-of-use asset is initially measured at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or before the commencement date, plus any initial direct costs incurred and an estimate of costs to dismantle and remove the underlying asset or to restore the underlying asset or the site on which it is located, less any lease incentives received. The right-of-use asset is subsequently depreciated using the straight-line method from the commencement date to the end of the lease term, unless the lease transfers ownership of the underlying asset to the Company by the end of the lease term or the cost of the right-of-use asset reflects that the Company will exercise a purchase option. In that case the right-of-use asset will be depreciated over the useful life of the underlying asset. In addition, the right-of-use asset is periodically reduced by impairment losses, if any, and adjusted for certain remeasurements of the lease liability.

The lease liability is initially measured at the present value of the lease payments to be paid over the lease term at the commencement date, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, the Company's incremental borrowing rate. Generally, the Company uses its incremental borrowing rate as the discount rate. Subsequently, the lease liability is measured at amortised cost using the effective interest method.

r Cash and Cash Equivalents

Cash and cash equivalents in the balance sheet comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value.

Cash and cash equivalents for the purpose of Statement of Cash Flow comprise cash and cheques in hand, bank balances, demand deposits with banks where the original maturity is three months or less.

3.1 Use of estimates and judgements

The preparation of the Company's financial statements requires management to make judgements, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the accompanying disclosures including contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

Key Sources of Estimation uncertainty:

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below. Existing circumstances and assumptions about future developments may change due to market changes or circumstances arising that are beyond the control of the Company. Such changes are reflected in the assumptions when they occur.

i) Useful lives and residual value of property, plant and equipment

In case of the power plant assets, in whose case the life of the assets has been estimated at 25 years for wind power generation projects based on technical assessment, taking into account the nature of the assets, the estimated usage of the asset, the operating condition of the asset, anticipated technological changes, manufacturer warranties and maintenance support, except for major some components identified during the year, depreciation on the same is provided based on the useful life of each such component based on technical assessment, if materially different from that of the main asset.

ii) Fair value measurement of financial instruments

In estimating the fair value of financial assets and financial liabilities, the Company uses market observable data to the extent available. Where such Level 1 inputs are not available, the Company establishes appropriate valuation techniques and inputs to the model. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgment is required in establishing fair values. Judgments include considerations of inputs such as liquidity risk, credit risk and volatility. Changes in assumptions about these factors could affect the reported fair value of financial instruments.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

- Level 1 - Quoted (unadjusted) market prices in active markets for identical assets or liabilities.
- Level 2 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable.
- Level 3 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

iii) Taxes

Significant management judgement is required to determine the amount of deferred tax assets that can be recognised, based upon the likely timing and the level of future taxable profits together with future tax planning strategies and future recoverability of deferred tax assets.

iv) Impairment of Non Financial Assets

Impairment exists when the carrying value of an asset or cash generating unit exceeds its recoverable amount, which is the higher of its fair value less costs of disposal and its value in use. The fair value less costs of disposal calculation is based on available data for similar assets or observable market prices less incremental costs for disposing of the asset. The value in use calculation is based on a discounted future cashflows model. The recoverable amount is sensitive to the discount rate used for the discounted future cashflows model as well as the expected future cash-inflows and the growth rate used.

v) Impairment of Financial Assets

The impairment provisions for trade receivables are made considering simplified approach based on assumptions about risk of default and expected loss rates. The Company uses judgement in making these assumptions and selecting the inputs to the impairment calculation based on the company's past history and other factors at the end of each reporting period. In case of other financial assets, the Company applies general approach for recognition of impairment losses wherein the Company uses judgement in considering the probability of default upon initial recognition and whether there has been a significant increase in credit risk on an ongoing basis throughout each reporting period.

vi) Government Grant

Significant management judgment is required to determine the timing and extent of recognition of any grants received from Government. They can only be recognized upon reasonable assurance that the entity will comply with the conditions attached to the grant.

vii) Recognition and measurement of provision and contingencies

The Company recognises a provision if it is probable that an outflow of cash or other economic resources will be required to settle the provision. If an outflow is not probable, the item is treated as a contingent liability. Risks and uncertainties are taken into account in measuring a provision.

4.1 Property, Plant and Equipment

		(₹ in Lakhs)	
Net Carrying amount of:		As at 31st March, 2021	As at 31st March, 2020
Tangible assets			
Land - Freehold	661		660
Buildings	3,980		3,921
Plant and Equipment	69,020		33,840
Computer	6		7
Furniture & Fixtures	1		-
Office Equipments	22		11
Total	73,690		38,439

(₹ in Lakhs)

Description of Assets	Tangible Assets					Total
	Land - Freehold	Buildings	Plant and Equipment	Computer	Furniture & Fixtures	
I. Cost						
Balance as at 1st April, 2019	409	-	-	-	-	409
Additions during the year	251	3,992	34,274	8	-	38,537
Disposals during the year	(0)	0	0	0	0	(0)
Balance as at 31st March, 2020	660	3,992	34,274	8	-	38,946
Additions during the year	1	232	37,721	0	1	37,969
Disposals during the year	-	-	-	-	-	-
Balance as at 31st March, 2021	661	4,223	71,995	8	1	76,915
II. Accumulated depreciation						
Balance as at 1st April, 2019	-	-	-	-	-	0
Depreciation expense during the year	-	71	434	1	-	507
Disposals during the year	-	-	-	-	-	-
Balance as at 31st March, 2020	-	71	434	1	-	507
Depreciation expense during the year	-	172	2,541	1	0	2,718
Disposals during the year	-	-	-	-	-	-
Balance as at 31st March, 2021	-	243	2,975	2	0	3,225

Notes:

- (i) For charges created refer note 20.
(ii) Depreciation ₹ Nil (As at 31st March 2020 ₹ 18 lakhs) relating to the project assets has been allocated to capital work in progress.

4.2 Right Of Use Assets

(₹ in Lakhs)		
Particulars	As at 31st March, 2021	As at 31st March, 2020
Net Carrying amount of:		
Lease Hold Land	358	339
Total	358	339

(₹ in Lakhs)		
Description of Assets	Lease Hold Land	Total
I. Cost		
Balance as at 1st April, 2019	-	-
Transition Impact on adoption of Ind AS 116	231	231
Additions during the year	122	122
Disposals during the year	-	-
Balance as at 31st March, 2020	353	353
Additions during the year	38	38
Disposals during the year	-	-
Balance as at 31st March, 2021	391	391
II. Accumulated depreciation		
Balance as at 1st April, 2019	-	-
Depreciation expense during the year	14	14
Disposals during the year	-	-
Balance as at 31st March,2020	14	14
Depreciation expense during the year	19	19
Disposals during the year	-	-
Balance as at 31st March, 2021	33	33

Note:
Depreciation ₹ 5 Lakhs (As at 31st March 2020 ₹ 14 lakhs) relating to the project assets has been allocated to capital work in progress.

4.3 Capital Work in Progress

Capital Work in Progress (pertaining to Property, Plant and Equipment)

	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
	9,562	44,987
Total	9,562	44,987

Note:

For charges created refer note 20.

4.4 Intangible Assets

Particulars	As at 31st March, 2021	As at 31st March, 2020
Net Carrying amount of:		
Computer Software	11	-
Total	11	-

Description of Assets	Computer Software	Total
I. Cost		
Balance as at 1st April, 2019	-	-
Additions during the year	-	-
Disposals during the year	-	-
Balance as at 31st March, 2020	-	-
Additions during the year	14	14
Disposals during the year	-	-
Balance as at 31st March, 2021	14	14
II. Accumulated depreciation		
Balance as at 1st April, 2019	-	-
Depreciation expense during the year	-	-
Disposals during the year	-	-
Balance as at 31st March, 2020	-	-
Depreciation expense during the year	3	3
Disposals during the year	-	-
Balance as at 31st March, 2021	3	3

Note:

For charges created refer note 20.

5 Non-current Investments		As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Investments measured at Cost			
Investment in unquoted Equity Shares of Subsidiaries (fully paid)	(a)	8,798	8,767
6,26,60,000 Equity Shares (As at 31st March, 2020 6,26,60,000 Equity Shares) of ₹ 10 each of Adani Wind Energy Kutchh Six Limited (Earlier known as Adani Renewable Energy (GJ) Limited) (refer note below)		6,266	6,266
2,50,10,000 Equity Shares (As at 31st March, 2020 2,50,10,000 Equity Shares) of ₹ 10 each of Adani Wind Energy Kutchh Two Limited (Earlier known as Adani Renewable Energy (TN) Limited)		2,532	2,501
Investment in unquoted Debentures of Subsidiaries (fully paid)	(b)	6,020	6,020
6,020,000 10.05 %Compulsorily Convertible Debentures (As at 31st March, 2020 6,020,000) of ₹ 100 each of Adani Wind Energy Kutchh Six Limited (Earlier known as Adani Renewable Energy (GJ) Limited) (refer note below)		6,020	6,020
Total (a + b)		14,818	14,787
Aggregate value of unquoted Investment (including equity investments in subsidiaries)		14,818	14,787
Particulars		As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
(a) Value of Deemed Investment accounted in subsidiaries and in terms of fair valuation under Ind AS 109:-			
Adani Wind Energy Kutchh Two Limited (Earlier known as Adani Renewable Energy (TN) Limited)		31	-
Total		31	-
Note: Of the above investments, 626,59,994 equity shares (as at 31st March, 2020 603,89,994 equity shares) and 60,20,000 compulsory convertible debentures (as at 31st March, 2020 54,18,000 compulsory convertible debentures) have been pledged by the Company as additional security for secured loan availed by Adani Wind Energy Kutchh Six Limited (Earlier known as Adani Renewable Energy (GJ) Limited).			
6 Non Current Loans (Unsecured, considered good)		As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Loans and advances to related parties (refer note 36 and note below)		451	-
Total		451	-
Note: (i) Loans to related parties are receivable after one year from the date of Balance Sheet and carry an interest rate of 10.05% p.a. (ii) For charges created refer note 20.			
7 Other Non-current Financial Assets		As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Balances held as Margin Money		2,776	1,248
Total		2,776	1,248
Note: (i) Margin money is pledged / lien against term loans from financial institutions. (ii) For charges created refer note 20.			
8 Deferred Tax Assets (Net)		As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Deferred Tax Liabilities on			
Difference between book base and tax base of property, plant and equipment,		1,052	311
Lease Liability , Right of Use Assets			
Mark to Market on Mutual Funds		0	-
Gross deferred tax liabilities	(a)	1,052	311
Deferred Tax Assets on			
Unabsorbed Depreciation		1,849	343
Gross Deferred Tax Assets	(b)	1,849	343
Net Deferred Tax Asset	Total (b-a)	797	32

(a) Movement in deferred tax assets (net) for the year ended 31st March, 2021

					(₹ in Lakhs)
Particulars	Opening Balance as at 1st April, 2020	Recognised in Investments	Recognised in profit and Loss	Recognised in OCI	Closing balance as at 31st March, 2021
Tax effect of items constituting deferred tax liabilities:					
Difference between book base and tax base of property, plant and equipment, Lease Liability, Right of Use Assets	311	-	741	-	1,052
Mark to Market on Mutual Funds	-	-	0	-	0
Total	311	-	741	-	1,052
Tax effect of items constituting deferred tax assets :					
On Fair value of Financial Instruments	-	12	(12)	-	-
Unabsorbed depreciation	343	-	1,506	-	1,849
Total	343	12	1,494	-	1,849
Net Deferred Tax Asset	32	12	753	-	797

(b) Movement in deferred tax assets (net) for the year ended 31st March, 2020

					(₹ in Lakhs)
Particulars	Opening Balance as at 1st April, 2019	Recognised in Investments	Recognised in profit and Loss	Recognised in OCI	Closing Balance as at 31st March, 2020
Tax effect of items constituting deferred tax liabilities:					
Difference between book base and tax base of property, plant and equipment, Lease Liability, Right of Use Assets	-	-	311	-	311
Total	-	-	311	-	311
Tax effect of items constituting deferred tax assets :					
Unabsorbed depreciation	-	-	343	-	343
Total	-	-	343	-	343
Net Deferred Tax Asset	-	-	32	-	32

The Company has entered into long term power purchase agreement with state distribution company for period of 25 years, pursuant to this management is reasonably certain that the unabsorbed depreciation will be utilized. Unabsorbed depreciation can be utilised at any time without any restriction or time-frame.

Unused tax losses :

	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Unused tax losses (revenue in nature)	505	123
Total	505	123

Assessment Year	Business Loss (₹ in Lakhs)
2021-22	505

No deferred tax asset has been recognised on the above unutilised tax losses as there is no evidence that sufficient taxable profit will be available in the future against which they can be utilised by the Company.

Also refer note 39 for impact of the Taxation Laws (Amendment) Ordinance, 2019 ('the Ordinance').

9 Other Non-current Assets

	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Capital advances	18,312	17,479
Balances with government authorities	344	-
Prepaid Expenses	-	30
Total	18,656	17,509

Note:

- (i) For balances with related parties refer note 36.
(ii) For charges created refer note 20.

10 Inventories (At lower of Cost or Net Realisable Value)	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Stores and spares	131	40
Total	131	40
Note: For charges created refer note 20.		
11 Investments (Measured at FVTPL)	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Investment in Mutual Funds (Quoted and fully paid)		
Nil units (as at 31st March, 2020 14,426 units) ₹ 1000 each of Nippon India Liquid Fund Direct Growth Plan Face Value of ₹ 1000 each	-	700
Investment in Mutual Funds (Unquoted and fully paid)		
9510 units (As at 31st March, 2020 Nil unit) of Nippon India Overnight Fund Growth -Direct Plan (face value ₹ 1,000)	11	-
18,130 units (As at 31st March, 2020 Nil unit) of Aditya Birla Overnight Fund Growth -Direct Plan (face value ₹ 1,000)	202	-
Total	213	700
Aggregate amount of Quoted investment	-	700
Fair Value of Quoted investment	-	700
Aggregate value of unquoted investments	213	-
Fair value of unquoted investments	213	-
12 Trade Receivables	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Unsecured, considered good (refer note 38)	1,290	493
Total	1,290	493
Note : For charges created refer note 20.		
13 Cash and Cash equivalents	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Balances with banks		
In current accounts	85	4,760
Total	85	4,760
Note : For charges created refer note 20.		
14 Bank balance (other than Cash and Cash equivalents)	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Balances held as Margin Money (refer note (ii) below)	186	129
Total	186	129
Notes : (i) For charges created refer note 20. (ii) Margin money is pledged / lien against term loans from financial institutions.		
15 Current Loans (Unsecured, considered good)	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Loans and advances to related parties	-	451
Total	-	451
Notes: (i) During the year current loans to related parties have been converted into Non current. (ii) Loans to related parties carry an interest rate of Nil.		

16 Other Current Financial Assets

	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Interest accrued but not due	929	224
Contract assets - Unbilled Revenue (Refer note 38)	493	465
Security deposit	11	13
Other Non Trade Receivable	35	35
Total	1,468	737

Notes :

- (i) For charges created refer note 20.
(ii) For balances with related parties refer note 36.

17 Other Current Assets

	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Advance for supply of goods and services	405	25
Balances with Government authorities	868	122
Prepaid Expenses	13	-
Total	1,286	147

Note:

For balances with related parties refer note 36.

18 Equity Share Capital

	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Authorised Share Capital 175,000,000 (As at 31st March, 2020 - 175,000,000) Equity Shares of ₹ 10/- each	17,500	17,500
Total	17,500	17,500
Issued, Subscribed and fully paid-up Equity Shares 118,023,700 (As at 31st March, 2020 - 118,023,700) Equity Shares of ₹ 10/- each	11,802	11,802
Total	11,802	11,802

a. Reconciliation of the shares outstanding at the beginning and at the end of the reporting year

	As at 31st March, 2021		As at 31st March, 2020	
	No. of Shares	(₹ in Lakhs)	No. of Shares	(₹ in Lakhs)
At the beginning of the year	118,023,700	11,802	108,310,000	10,831
Issued during the year	-	-	9,713,700	971
Outstanding at the end of the year	118,023,700	11,802	118,023,700	11,802

b. Terms/rights attached to equity shares

The Company has only one class of equity shares having par value of ₹ 10 per share. Each holder of equity shares is entitled to one vote per share. In the event of liquidation of the Company the holders of the equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the share holders.

c. Shares held by holding company

Out of equity shares issued by the Company, shares held by its holding company are as under:

	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Adani Green Energy Limited, Holding Company		
118,023,700 (As at 31st March, 2020 - 118,023,700) equity shares of ₹ 10/- each (along with its nominees)	11,802	11,802

d. Details of shareholders holding more than 5% shares in the Company

	As at 31st March, 2021		As at 31st March, 2020	
	No. of Shares	% holding in the class	No. of Shares	% holding in the class
Equity shares of ₹ 10 each fully paid				
Adani Green Energy Limited, Holding Company	118,023,700	100%	118,023,700	100%
(along with its nominees)				
	118,023,700	100%	118,023,700	100%

19 Other Equity

	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Retained Earnings (refer note (i) below)		
Opening Balance	(748)	(546)
(Loss) for the year	(2,430)	(202)
Closing Balance	(3,178)	(748)
Total		

Note:

(i) Retained earnings represents the amount that can be distributed by the Company as dividends considering the requirements of the Companies' Act, 2013.

**20 Non - Current Borrowings
(at amortised cost)**

	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Secured Borrowings		
Term Loans		
From Financial Institutions (refer note (a) below)	44,154	43,013
(a)	44,154	43,013
Unsecured Borrowings		
10.05% Unsecured Compulsory Convertible Debentures (refer note (b) below)	8,439	8,439
From Related Parties (refer note 36 and (c) below)	54,320	-
(b)	62,759	8,439
Total (a + b)	106,913	51,452

Notes:

(a) Security details and Repayment schedule for the balances as at 31st March, 2021

Rupee term loans from a Financial Institution of ₹ 45,945 Lakhs (as at 31st March, 2020 ₹ 43,290 Lakhs) are secured by first charge by way of mortgage, all present and future immovable assets, movable assets and current assets of the Company on paripassu basis. Further, the facilities are secured by pledge of Equity shares held by Adani Green Energy Limited (Holding Company) on paripassu basis and of corporate guarantee by Holding Company. Rupee term loan from Financial Institutions are payable in 72 structured quarterly installments starting from financial year 2021-22. The same carry an interest rate in range of 10.70% p.a. to 10.80% p.a. on Rupee term loans.

(b) Repayment schedule for the balances as at 31st March, 2021

(i) Compulsorily Convertible Debentures shall be converted into equity shares using conversion ratio which is face value divided by price per equity share as determined by valuation methodology at the time of conversion.

(ii) 10.05% Compulsory Convertible Debentures are convertible any time before 2039-2040.

(iii) For balances with related parties refer note 36.

(c) Unsecured loan from related parties of ₹ 54,320 Lakhs (Previous Year Nil) are repayable on mutually agreed dates after a period of 12 months from balance sheet date. Rate of Interest is 10.60%

21 Current Borrowings

	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Unsecured Borrowings		
From Related Parties (refer note below and note 36)	-	49,477
Total	-	49,477

Note:

(i) During the year current borrowings from related parties have been converted into Non current.

(ii) Loans from related parties carry an interest rate ranging from Nil to 10.50% p.a.

22 Trade Payables

	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Trade Payables		
i. Total outstanding dues of micro enterprises and small enterprises (refer note 37)	7	1
ii. Total outstanding dues of creditors other than micro enterprises and small enterprises	538	89
Total	545	90

Note :

For balances with related parties refer note 36.

23 Other Current Financial Liabilities

	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Current maturities of non current borrowings	1,529	-
Interest accrued but not due on borrowings	1,167	2,080
Capital creditors* (refer note 37)	6,256	9,696
Retention money payable	407	540
Other Payables	-	3
Total	9,359	12,319

Note:

For balances with related parties refer note 36.

* Capital creditors represents the amounts payable for purchase of Property, Plant and Equipment and Capital-Work-In-Progress.

24 Other Current Liabilities

	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Statutory liabilities	16	103
Advance from Customers	3	0
Total	19	103

25 Revenue from Operations

	For the year ended 31st March, 2021 (₹ in Lakhs)	For the year ended 31st March, 2020 (₹ in Lakhs)
Revenue from Contract with Customers		
Revenue from Power Supply	6,276	1,696
Revenue from Traded Goods	830	-
Total	7,106	1,696

26 Other Income

	For the year ended 31st March, 2020 (₹ in Lakhs)	For the year ended 31st March, 2020 (₹ in Lakhs)
Interest Income (refer note (i) below)	920	306
Net gain on sale / fair valuation of investments through profit and loss (refer note (ii) below)	11	-
Sale of Scrap	15	-
Income from Services	263	-
Liabilities no longer required written back	80	-
Total	1,289	306

Note:

(i) Interest income includes ₹ 272 Lakhs (As at 31st March, 2020:- ₹ 59 Lakhs) from Bank deposits and ₹ 605 Lakhs (As at 31st March, 2020:- ₹ 247) from group companies.

(ii) Includes fair value gain ₹ 1 Lakhs (as at 31st March, 2020 Nil).

27 Finance costs

	For the year ended 31st March, 2021 (₹ in Lakhs)	For the year ended 31st March, 2020 (₹ in Lakhs)
(a) Interest Expenses on financial liabilities measured at amortised cost:		
Interest on Loans and Debentures	6,235	878
Interest on Trade Credits	-	544
Interest on Lease Liability Obligation	29	-
(a)	6,264	1,422
(b) Other borrowing costs :		
Bank Charges and Other Borrowing Costs	479	151
(b)	479	151
Total (a + b)	6,743	1,573

28 Other Expenses

	For the year ended 31st March, 2021 (₹ in Lakhs)	For the year ended 31st March, 2020 (₹ in Lakhs)
Stores and Spares	7	23
Repairs and Maintenance		
Plant and Equipment (refer note 36)	159	75
Others	0	3
Rent Expense	3	2
Legal & Professional Expenses (refer note 36)	765	45
Directors' Sitting Fees	0	-
Payment to Auditors		
Statutory Audit Fees	1	1
Tax Audit Fees	0	0
Out of pocket expenses	0	-
Others	0	1
Communication Expenses	6	-
Travelling & Conveyance Expenses	41	3
Insurance Expenses	138	19
Transmission Cost	38	-
Office Expenses	1	1
Loss on investment measured at fair value through profit and loss	-	0
Miscellaneous Expenses	32	1
Total	1,191	174

29 Income Tax

The major components of income tax expense for the years ended 31st March, 2021 and 31st March, 2020 are:

Income Tax Expense :

	For the year ended 31st March, 2021 (₹ in Lakhs)	For the year ended 31st March, 2020 (₹ in Lakhs)
Current Tax:		
Current Income Tax Charge	-	-
Adjustment of tax relating to earlier periods	-	0
Total (a)	-	0
Deferred Tax		
In respect of current year origination and reversal of temporary differences	(753)	(32)
Total (b)	(753)	(32)
Total (a+b)	(753)	(32)

The income tax expense for the year can be reconciled to the accounting profit as follows:

	For the year ended 31st March, 2021 (₹ in Lakhs)	For the year ended 31st March, 2020 (₹ in Lakhs)
(Loss) before tax as per Statement of Profit and Loss	(3,183)	(234)
Income tax using the Company's domestic tax rate 27.82% (as at 31st March, 2021 @ 25.17%) (refer note 39)	(886)	(59)
Change in Tax rate	(3)	27
Unrecognised tax assets (Change in estimate)	(4)	-
Current year losses on which DTA has not been recognised	140	-
Income tax recognised in statement of profit and loss at effective rate	(753)	(32)

30 Contingent Liabilities and Commitments (to the extent not provided for) :

(i) Contingent Liabilities :

Based on the information available with the company, there is no contingent liability as at the year ended 31st March, 2021 and 31st March, 2020.

(ii) Commitments :

Capital Commitment (estimated amount of contracts remaining to be executed on capital account and not provided for)

	For the year ended 31st March, 2021 (₹ in Lakhs)	For the year ended 31st March, 2020 (₹ in Lakhs)
	192	100,897
	192	100,897

31 Leases

The Company has elected below practical expedients on transition to Ind AS 116:

1. Applied a single discount rate to a portfolio of leases with reasonably similar characteristics.
2. Applied the exemption not to recognise right of use assets and lease liabilities with less than 12 months of lease term on the date of initial application.
3. Excluded the initial direct costs from the measurement of right of use asset at the date of initial application.
4. Elected not to reassess whether a contract is, or contains a lease at the date of initial application. Instead, for contracts entered into before the transition date, the Company relied on its assessment made applying Ind AS 17 Leases.

A contract is, or contains, a lease if the contract conveys the right to control the use of an identified assets for a period of time in exchange for consideration.

The Company has elected not to apply the requirements of Ind AS 116 to short term leases of all the assets that have a lease term of twelve months or less and leases for which the underlying asset is of low value. The lease payments associated with these leases are recognized as an expense on a straight line basis over the lease term.

The Company has lease contracts for land used in its operations. Leases of this items generally have lease terms of 25 years, the Company is restricted from assigning and subleasing the leased assets.

The weighted average incremental borrowing rate applied to lease liabilities is 10.50%.

The following is the movement in Lease liabilities:

Particulars	(₹ in Lakhs)
Balance as at 1st April, 2019 (adoption of Ind AS 116)	210
Finance costs incurred during the year	25
New Lease contracts entered during the year	122
Payments of Lease Liabilities	(20)
Balance as at 31st March, 2020	337
Finance costs incurred during the year	29
New Lease contracts entered during the year	38
Payments of Lease Liabilities	(44)
Balance as at 31st March, 2021	360

32 Financial Instruments, Financial Risk Review and Capital Management :

The Company's risk management activities are subject to the management direction and control under the framework of Risk Management Policy as approved by the Board of Directors of the Company. The Management ensures appropriate risk governance framework for the Company through appropriate policies and procedures and these risks are identified, measured and managed in accordance with the Company's policies and risk.

The Company's financial liabilities comprise mainly of borrowings, trade and other payables. The Company's financial assets comprise mainly of investments, cash and cash equivalents, other balances with banks, loans, trade receivables and other receivables.

The Company has exposure to the following risks arising from financial instruments:

- Market risk
- Credit risk ;
- Liquidity risk ;

Market risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises three types of risk: interest rate risk, currency risk and price risk.

i) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's exposure to the risk of changes in market interest rates relates primarily to the Company's non current debt obligations with fixed and floating interest rates.

The Company manages its interest rate risk by having a mixed portfolio of fixed and variable rate loans and borrowings. The company's borrowings from banks are at floating rate of interest and borrowings from related parties are at fixed rate of interest.

The sensitivity analysis have been carried out based on the exposure to interest rates for instruments not hedged against interest rate fluctuations at the end of the reporting period. The said analysis has been carried on the amount of floating rate non current liabilities outstanding at the end of the reporting period. A 50 basis point increase or decrease represents the management's assessment of the reasonably possible change in interest rates.

In case of fluctuation in interest rates by 50 basis points and all other variable were held constant, the Company's profit for the year would increase or decrease as follows:

	For the year ended 31st March, 2021 (₹ in Lakhs)	For the year ended 31st March, 2020 (₹ in Lakhs)
Total Exposure of the Company to variable rate of borrowing	45,945	43,290
Impact on profit or loss for the year (before tax)	230	216

The year end balances are not necessarily representative of the average debt outstanding during the year.

ii) Foreign Currency risk

Foreign currency risk is the risk that the future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. There is no foreign currency exposure as at 31st March, 2021 and as at 31st March, 2020. Hence the Company's Profit / (Loss) for the year would have no impact.

iii) Price risk

The Company's exposure to price risk in the investment in mutual funds and classified in the balance sheet as fair value through profit or loss. The Company's non-listed equity securities are susceptible to market price risk arising from uncertainties about future values of the investment securities. Management monitors the investments closely to mitigate its impact on profit and cash flows.

Credit risk

Trade Receivable:

Trade receivables of the Company are majorly from its related entities and State Electricity Distribution Company (DISCOM) which are Government entities. The Company is regularly receiving its dues from its related entities and DISCOM. Delayed payments carries interest as per the terms of agreements. Trade receivables are generally due for lesser than one year, accordingly in relation to these dues, the Company does not foresee any Credit Risk.

Other Financial Assets:

This comprises mainly of deposits with banks, investments in mutual funds and other intercompany receivables. Credit risk arising from these financial assets is limited and there is no collateral held against these because the counterparties are group companies, banks and recognized financial institutions. Banks and recognized financial institutions have high credit ratings assigned by the international credit rating agencies.

Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. The Company monitors its risk of shortage of funds using cash flow forecasting models. These models consider the maturity of its financial investments, committed funding and projected cash flows from operations. The Company's objective is to provide financial resources to meet its business objectives in a timely, cost effective and reliable manner and to manage its capital structure. A balance between continuity of funding and flexibility is maintained through continued support from lenders, trade creditors as well as through issue of equity shares.

The Company is into recent stage of operations with most of the projects capitalised in the current financial year. The Company expects to generate positive cash flows from operations in order to meet its financial liabilities as they fall due.

Maturity profile of financial liabilities :

The table below provides details regarding the remaining contractual maturities of financial liabilities at the reporting date based on contractual undiscounted payments.

						(₹ in Lakhs)
As at 31st March, 2021	Note	Less than 1 year	1 to 5 years	More than 5 years	Total	
Borrowings (including current maturities)	20, 21 and 23	1,544	62,953	44,208		108,705
Lease Liability		39	125	196		360
Trade Payables	22	545	-	-		545
Other Financial Liabilities	23	7,830	-	-		7,830
As at 31st March, 2020	Note	Less than 1 year	1 to 5 years	More than 5 years	Total	
Borrowings (including current maturities)	20, 21 and 23	49,477	6,934	44,795		101,206
Lease Liability		36	113	188		337
Trade Payables	22	90	-	-		88
Other Financial Liabilities	23	12,319	-	-		12,320

Capital Management

The Company's objectives for managing capital is to safeguard continuity and healthy capital ratios in order to support its business and provide adequate return to shareholders through continuing growth. The Company's overall strategy remains unchanged from previous year.

The Company sets the amount of capital required on the basis of annual business and long-term operating plans which include capital and other strategic investments.

The funding requirements are met through a mixture of equity, internal fund generation, and other non - current/current borrowings. The Company's policy is to use current and non - current borrowings to meet anticipated funding requirements. The Company monitors capital on the basis of the net debt to equity ratio.

The Company believes that it will able to meet all its current liabilities and interest obligation on timely manner.

In order to achieve this overall objective, The Group's Capital Management, amongst other things, aims to ensure that it meets financial covenants attached to the interest-bearing loans and borrowings that define capital structure requirements. Breaches in meeting the financial covenants would permit the bank to immediately call loans and borrowings. There has been no breaches in the financial covenants of any interest-bearing loans and borrowings in the current period. No changes were made in objectives, policies and processes for managing capital during this year ended 31st March, 2021 and 31st March, 2020.

Particulars	Note	For the year ended 31st March, 2020	For the year ended 31st March, 2019
Net debt (total debt less cash and cash equivalents) (A)	13, 20, 21 and 23	108,357	96,169
Total capital (B)	18 and 19	8,624	11,054
Total capital and net debt C=(A+B)		116,981	107,223
Gearing ratio (A/C)		93%	90%

33 Fair Value Measurement :

a) The carrying value of financial instruments by categories as of 31st March, 2021 is as follows :

(₹ in Lakhs)

Particulars	Fair Value through profit or loss	Amortised cost	Total
Financial Assets			
Cash and cash equivalents	-	85	85
Bank balances other than cash and cash equivalents	-	186	186
Trade Receivables	-	1,290	1,290
Investments	213	6,020	6,233
Loans	-	451	451
Other Financial assets	-	4,244	4,244
Total	213	12,276	12,489
Financial Liabilities			
Borrowings (including current maturities)	-	108,442	108,442
Lease Liability	-	360	360
Trade Payables	-	545	545
Other Financial Liabilities	-	7,830	7,830
Total	-	117,177	117,177

b) The carrying value of financial instruments by categories as of 31st March, 2020 is as follows :

(₹ in Lakhs)

Particulars	Fair Value through profit or loss	Amortised cost	Total
Financial Assets			
Cash and cash equivalents	-	4,760	4,760
Bank balances other than cash and cash equivalents	-	129	129
Trade Receivables	-	493	493
Investments	700	6,020	6,720
Loans	-	451	451
Other Financial assets	-	1,985	1,985
Total	700	13,838	14,538
Financial Liabilities			
Borrowings (including current maturities)	-	100,929	100,929
Lease Liability	-	337	337
Trade Payables	-	88	88
Other Financial Liabilities	-	12,320	12,320
Total	-	113,674	113,674

Notes:

(i) Investments in subsidiaries classified as equity investments have been accounted at historical cost. Since these are scope out of Ind AS 109 for the purposes of measurement, the same have not been disclosed in the tables above.

(ii) Fair value of financial assets and liabilities measured at amortised cost is not materially different from the amortised cost. Further, impact of time value of money is not significant for the financial instruments classified as current. Accordingly, the fair value has not been disclosed separately.

(iii) Trade Receivables, cash and cash equivalents. Other bank balances, loans, other financial assets, current borrowings, trade payables and other current financial liabilities: Fair values approximate their carrying amounts largely due to short-term maturities of these instruments.

34 Fair Value hierarchy :

		(₹ in Lakhs)	
Particulars		As at 31st March, 2021	
Assets		Level 2	Total
Investments		213	213
	Total	213	213
Liabilities			
	Total	-	-

Particulars		As at 31st March, 2020	
Assets		Level 2	Total
Investments		700	700
	Total	700	700
Liabilities			
	Total	-	-

Note:

The fair values of investments in mutual fund units is based on the net asset value ('NAV') as stated by the issuers of these mutual fund units in the published statements as at Balance Sheet date. NAV represents the price at which the issuer will issue further units of mutual fund and the price at which issuers will redeem such units from the investors.

35 Pursuant to the Indian Accounting Standard (Ind AS- 33) – Earnings per Share, the disclosure is as under:	UOM	For the year ended 31st March, 2021	For the year ended 31st March, 2020
Basic and Diluted EPS			
(Loss) after tax attributable to equity shareholders	(₹ in Lakhs)	(2,430)	(202)
Weighted average number of equity shares outstanding during the year	No.	118,023,700	112,030,520
Nominal Value of equity share	₹	10	10
Basic and Diluted EPS	₹	(2)	(0)

Note:

Since the number of shares to be issued on conversion of compulsory convertible debenture is to be ascertainable based on fair value of shares at the time of conversion, the potential equity shares for the purpose of computing diluted EPS can not be ascertained.

36 Related party transactions

a. List of related parties and relationship

The Management has identified the following entities and individuals as related parties of the Company for the year ended 31st March, 2021 for the purpose of reporting as per Ind AS 24 - Related Party Disclosure which are as under:-

Entities with joint control of, or significant influence over, the Parent	:	S. B. Adani Family Trust (SBAFT) Adani Trading Services LLP Adani Properties Private Limited Universal Trade and Investments Limited
Holding Company	:	Adani Green Energy Limited
Subsidiaries (with whom transactions are done)	:	Adani Wind Energy Kutchh Six Limited (Formerly known as Adani Renewable Energy (GJ) Limited) Adani Wind Energy Kutchh Two Limited (Formerly known as Adani Renewable Energy (TN) Limited)
Fellow Subsidiaries (with whom transactions are done)	:	Adani Green Energy (UP) Limited
Entities under common control (with whom transactions are done)	:	Wardha Solar (Maharashtra) Private Limited Adani Infrastructure Management Service Limited Kamuthi Solar Power Limited Adani Hybrid Energy Jaisalmer Two Limited (Formerly known as Adani Green Energy Seven Limited) Adani Hybrid Energy Jaisalmer Three Limited (Formerly known as Adani Green Energy Nine Limited)
Joint Ventures of Group of which the Company is a member	:	Adani Renewable Energy Park Rajasthan Limited
Key Management Personnel	:	Abhilash Mehta, Director Manish Karna, Whole-time Director Dipak Gupta, Additional Director (w.e.f. 20th March,2021) Maitri Kirankumar Mehta , Independent Director (w.e.f. 15th May,2020) Jitendra Kumar, Chief Financial Officer (upto 15th March,2021) Razak Khatri, Director (upto 16th September,2020)

37 Due to micro, small and medium enterprises

On the basis of the information and records available with management, outstanding dues to the Micro and Small enterprise as defined in the MSMED Act, 2006 are disclosed as below.

Particulars	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Principal amount remaining unpaid to any supplier as at the year end.	1,152	1,960
Interest due thereon	-	-
Amount of interest paid by the company in terms of section 16 of the MSMED, along with the amount of the payment made to the supplier beyond the appointed day during the accounting year.	-	-
Amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the period) but without adding the interest specified under the MSMED.	-	-
Amount of interest accrued and remaining unpaid at the end of the accounting year.	-	-
Amount of further interest remaining due and payable even in succeeding years.	-	-
The disclosure in respect of the amount payable to enterprises which have provided goods and services to the company and which qualify under the definition of micro and small enterprises, as defined under Micro, Small and Medium Enterprises Development Act, 2006 has been made in the Financial statement as at 31st March, 2021 based on the information received and available with the entities of company. On the basis of such information, no interest is payable to any micro, small and medium enterprises.		

38 Contract balances:

(a) The following table provides information about receivables, contract assets from the contracts with customers.

Particulars	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2020 (₹ in Lakhs)
Trade receivables (refer note 12)	1,290	493
Contract assets - Unbilled Revenue (refer note 16)	493	465

The contract assets primarily relate to the Company's right to consideration for work completed but not billed at the reporting date. The contract assets are transferred to receivables when the rights become unconditional. This usually occurs when the Company issues an invoice to the Customer.

(b) Significant changes in contract assets during the year:

Particulars	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2021 (₹ in Lakhs)
Contract assets reclassified to receivables	465	-

Reconciliation the amount of revenue recognized in the statement of profit and loss with the contracted price:

Particulars	As at 31st March, 2021 (₹ in Lakhs)	As at 31st March, 2021 (₹ in Lakhs)
Revenue as per contracted price	7,236	1,701
Adjustments		
Discounts	130	5
Revenue from contract with customers	7,106	1,696

The Company does not have any remaining performance obligation for sale of goods.

39 On 20th September, 2019, vide the Taxation Laws (Amendment) Ordinance, 2019 ('the Ordinance'), the Government of India inserted Section 115BAA in the Income Tax Act, 1961 which provides domestic companies a non-reversible option to pay corporate tax at reduced rates effective 1st April, 2019, subject to certain conditions.

The company had created provision for tax expense @ 25.17% (under the New Tax Regime) at the time of finalizing the financial statements for the year ended 31st March, 2020 since the company was of the view that this option was more beneficial.

Basis the overall tax evaluation entities has filed the Income Tax Return under the Old Tax Regime as it was considered to be more beneficial to the Company.

40 The Company's activities during the year revolve around renewable power generation. Considering the nature of Company's business, as well as based on reviews by the chief operating decision maker to make decisions about resource allocation and performance measurement, there is only one reportable segment in accordance with the requirements of Ind AS - 108 - "Operating Segments", prescribed under Companies (Indian Accounting Standards) Rules, 2015. As the Company's all revenue is from domestic sales, no separate geographical segment is disclosed. Revenue are derived from single customer which accounts for 100% of the Company's revenue during the year ended 31st March, 2021.

41 Personnel Cost

The Company does not have any employee. The operational management and administrative functions of the Company are being managed by Holding Company.

42 Due to ongoing impact of COVID-19 globally and in India, the Company has assessed the likely adverse impact on economic environment in general and financial risks on account of COVID-19. The Company is in the business of generation of electricity which is an essential service as emphasized by the Ministry of Power, Government of India. The demand of power is continuously increasing throughout the year with increasing economic activities in the country. The management has estimated its future cash flows for the Company which indicates no major impact in the operational and financial performance of the Company. The management, however, will continue to closely monitor the performance of the Company.

43 Recent Pronouncements

On March 24, 2021, the Ministry of Corporate Affairs ("MCA") through a notification, amended Schedule III of the Companies Act, 2013. The amendments revise Division I, II and III of Schedule III and are applicable from April 1, 2021. Key amendments relating to Division II which relate to companies whose financial statements are required to comply with Companies (Indian Accounting Standards) Rules 2015 are:

Balance Sheet:

- Lease liabilities should be separately disclosed under the head 'financial liabilities', duly distinguished as current or non-current.
- Certain additional disclosures in the statement of changes in equity such as changes in equity share capital due to prior period errors and restated balances at the beginning of the current reporting period.
- Specified format for disclosure of shareholding of promoters.
- Specified format for ageing schedule of trade receivables, trade payables, capital work-in-progress and intangible asset under development.
- If a company has not used funds for the specific purpose for which it was borrowed from banks and financial institutions, then disclosure of details of where it has been used.
- Specific disclosure under 'additional regulatory requirement' such as compliance with approved schemes of arrangements, compliance with number of layers of companies, title deeds of immovable property not held in name of company, loans and advances to promoters, directors, key managerial personnel (KMP) and related parties, details of benami property held etc.

Statement of Profit & Loss:

- Additional disclosures relating to Corporate Social Responsibility (CSR), undisclosed income and crypto or virtual currency specified under the head 'additional information' in the notes forming part of standalone financial statements.

The amendments are extensive and the Company will evaluate the same to give effect to them as required by law.

44 As per the requirement of Companies Act 2013, appointment of a fulltime Company Secretary is mandatory for the company. As at March 31, 2021 the company is in the process of appointing company secretary as per applicable laws.

45 Events occurring after the Balance sheet Date

The Company evaluates events and transactions that occur subsequent to the balance sheet date but prior to approval of the financial statements to determine the necessity for recognition and/or reporting of any of these events and transactions in the financial statements. As of 4th May, 2021 there are no subsequent events to be recognized or reported that are not already disclosed.

46 Previous year's figures have been recast, regrouped and rearranged, wherever necessary to conform to this year's classification.

47 The financial statements were approved for issue by the board of directors on 4th May, 2021.

The notes referred above are an integral part of these financial statements.

In terms of our report attached

For Dharmesh Parikh & Co LLP

Chartered Accountants

Firm Registration Number : 112054W/W100725

Digitally signed by
Anuj Jain
Date: 2021.05.04
23:06:36 +05'30'

Anuj Jain

Partner

Membership No. 119140

For and on behalf of board of directors

ADANI WIND ENERGY KUTCHH ONE LIMITED

(EARLIER KNOWN AS ADANI GREEN ENERGY (MP) LIMITED)

Digitally signed by
MANISH
Date: 2021.05.04
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Manish Karna

Whole-time Director

DIN:- 07387787

Digitally signed by
ABHILASH MEHTA
Date: 2021.05.04
22:36:37 +05'30'

Abhilash Mehta

Director

DIN:- 06960221

Place : Ahmedabad

Date : 4th May, 2021

Place : Ahmedabad

Date : 4th May, 2021

b. Transactions with Related Parties

(₹ in Lakhs)

Particulars	For the year ended 31st March, 2021					For the year ended 31st March, 2020				
	Holding Company	Subsidiary Companies (Including Fellow)	Joint Ventures of Group	Entities under common control	Key Management Personnel	Holding Company	Subsidiary Companies (Including Fellow)	Joint Ventures of Group	Entities under common control	Key Management Personnel
Equity Share Capital	-	-	-	-	-	971	-	-	-	-
Adani Green Energy Limited	-	-	-	-	-	971	-	-	-	-
Investment in Subsidiaries	-	-	-	-	-	-	8,765	-	-	-
Adani Wind Energy Kutchh Six Limited (Formerly known as Adani Renewable Energy (GJ) Limited)	-	-	-	-	-	-	6,265	-	-	-
Adani Wind Energy Kutchh Two Limited (Formerly known as Adani Renewable Energy (TN) Limited)	-	-	-	-	-	-	2,500	-	-	-
Loan Taken	13,405	-	-	-	-	51,006	-	-	-	-
Adani Green Energy Limited	13,405	-	-	-	-	51,006	-	-	-	-
Loan Repaid Back	8,562	-	-	-	-	14,247	-	-	-	-
Adani Green Energy Limited	8,562	-	-	-	-	14,247	-	-	-	-
Loan Given	-	-	-	-	-	-	451	-	-	-
Adani Wind Energy Kutchh Two Limited (Formerly known as Adani Renewable Energy (TN) Limited)	-	-	-	-	-	-	451	-	-	-
Interest Expense on Loan	2,789	-	-	-	-	2,417	-	-	-	-
Adani Green Energy Limited	2,789	-	-	-	-	2,417	-	-	-	-
Borrowings (Debenture)	-	-	-	-	-	1,300	-	-	-	-
Adani Green Energy Limited	-	-	-	-	-	1,300	-	-	-	-
Interest Expense on Debenture	848	-	-	-	-	733	-	-	-	-
Adani Green Energy Limited	848	-	-	-	-	733	-	-	-	-
Investment (Debenture)	-	-	-	-	-	-	6,020	-	-	-
Adani Wind Energy Kutchh Six Limited (Formerly known as Adani Renewable Energy (GJ) Limited)	-	-	-	-	-	-	6,020	-	-	-
Interest Income on Debenture	-	605	-	-	-	-	247	-	-	-
Adani Wind Energy Kutchh Six Limited (Formerly known as Adani Renewable Energy (GJ) Limited)	-	605	-	-	-	-	247	-	-	-
Purchase of Goods	730	-	-	-	-	-	16	28	-	-
Adani Renewable Energy Park Rajasthan Limited	-	-	-	-	-	-	-	28	-	-
Adani Green Energy (UP) Limited	-	-	-	-	-	-	16	-	-	-
Adani Green Energy Limited	730	-	-	-	-	-	-	-	-	-
Rendering of Services	-	38	-	225	-	-	2	-	-	-
Adani Wind Energy Kutchh Six Limited (Formerly known as Adani Renewable Energy (GJ) Limited)	-	-	-	-	-	-	1	-	-	-
Adani Wind Energy Kutchh Two Limited (Formerly known as Adani Renewable Energy (TN) Limited)	-	-	-	-	-	-	1	-	-	-
Adani Hybrid Energy Jaisalmer Two Limited (Formerly known as Adani Green Energy Seven Limited)	-	-	-	113	-	-	-	-	-	-
Adani Hybrid Energy Jaisalmer Three Limited (Formerly known as Adani Green Energy Nine Limited)	-	-	-	113	-	-	-	-	-	-
Receiving of Services	658	-	-	148	-	3,331	-	-	79	-
Adani Green Energy Limited	658	-	-	-	-	3,331	-	-	-	-
Adani Infrastructure Management Service Limited	-	-	-	148	-	-	-	-	-	-
Reimbursement of Expenses	-	-	-	-	-	-	484	-	-	-
Adani Wind Energy Kutchh Two Limited (Formerly known as Adani Renewable Energy (TN) Limited)	-	-	-	-	-	-	474	-	-	-
Purchase of Land	-	-	-	-	-	-	-	-	0	-
Kamuthi Solar Power Limited	-	-	-	-	-	-	-	-	0	-
Other Balances Transfer from	1	152	-	12	-	-	-	-	-	-
Adani Wind Energy Kutchh Six Limited (Formerly known as Adani Renewable Energy (GJ) Limited)	-	152	-	-	-	-	-	-	-	-
Sale of Goods	781	-	-	-	-	-	-	-	-	-
Adani Green Energy Limited	781	-	-	-	-	-	-	-	-	-
Purchase of Asset	-	-	-	1	-	-	-	-	-	-
Wardha Solar Maharashtra Private Limited	-	-	-	1	-	-	-	-	-	-

Notes to financial statements as at and for the year ended on 31st March, 2021

Other Balances Transfer To	-	194	-	3	-	-	-	-	-	-
Adani Wind Energy Kutchh Six Limited (Formerly known as Adani Renewable Energy (GJ) Limited)	-	189	-	-	-	-	-	-	-	-
Director Sitting Fees	-	-	-	-	0	-	-	-	-	-
Maitri Kirankumar Mehta	-	-	-	-	0	-	-	-	-	-
Corporate Guarantee Received	-	-	-	-	-	48,008	-	-	-	-
Adani Green Energy Limited	-	-	-	-	-	48,008	-	-	-	-
Corporate Guarantee Released	28,038	-	-	-	-	-	-	-	-	-
Adani Green Energy Limited	28,038	-	-	-	-	-	-	-	-	-

36

c. Balances With Related Parties

(₹ in Lakhs)

Particulars	As at 31st March, 2021					As at 31st March, 2020				
	Holding Company	Subsidiary Companies (Including Fellow)	Joint Ventures of Group	Entities under common control	Key Management Personnel	Holding Company	Subsidiary Companies (Including Fellow)	Joint Ventures of Group	Entities under common control	Key Management Personnel
Borrowings (Loan)	54,320	-	-	-	-	49,477	-	-	-	-
Adani Green Energy Limited	54,320	-	-	-	-	49,477	-	-	-	-
Borrowings (Debenture)	8,439	-	-	-	-	8,439	-	-	-	-
Adani Green Energy Limited	8,439	-	-	-	-	8,439	-	-	-	-
Loans & Advances Given	-	451	-	-	-	-	451	-	-	-
Adani Wind Energy Kutchh Two Limited (Formerly known as Adani Renewable Energy (TN) Limited)	-	451	-	-	-	-	451	-	-	-
Investment (Debenture)	-	6,020	-	-	-	-	6,020	-	-	-
Adani Wind Energy Kutchh Six Limited (Formerly known as Adani Renewable Energy (GJ) Limited)	-	6,020	-	-	-	-	6,020	-	-	-
Interest Accrued But not due (Debenture)	1,068	-	-	-	-	732	-	-	-	-
Adani Green Energy Limited	1,068	-	-	-	-	732	-	-	-	-
Interest Accrued and due receivable (Debenture)	-	826	-	-	-	-	222	-	-	-
Adani Wind Energy Kutchh Six Limited (Formerly known as Adani Renewable Energy (GJ) Limited)	-	826	-	-	-	-	222	-	-	-
Accounts Payables (Inclusive of Provisions)	-	2	-	266	-	-	0	-	46	-
Adani Infrastructure Management Service Limited	-	-	-	264	-	-	-	-	46	-
Accounts Receivable	17,922	150	-	437	-	15,733	1	-	161	-
Adani Green Energy Limited	17,922	-	-	-	-	15,733	-	-	-	-
Corporate Guarantee Received	19,970	-	-	-	-	48,008	-	-	-	-
Adani Green Energy Limited	19,970	-	-	-	-	48,008	-	-	-	-